DIRECT TESTIMONY OF

ROSE M. JACKSON

ON BEHALF OF

SOUTH CAROLINA ELECTRIC & GAS COMPANY

DOCKET NO. 2012-2-E

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Rose M. Jackson, and my business address is 1400 Lady Street, Columbia, South Carolina 29201.

Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?

A. I am employed by SCANA Services, Inc. ("SCANA Services") as General Manager, Supply and Asset Management.

Q. PLEASE DESCRIBE YOUR DUTIES RELATED TO NATURAL GAS AND URANIUM PROCUREMENT FOR ELECTRIC GENERATION IN YOUR CURRENT POSITION.

A. I am responsible for managing the department that provides natural gas and uranium procurement services for the generating facilities operated by South Carolina Electric & Gas ("SCE&G"). With regard to natural gas, these responsibilities include procurement of natural gas supply and capacity; nominations and scheduling; gas accounting; and state and federal regulatory

issues related to supply, capacity, and asset management. With regard to uranium procurement, these responsibilities include procurement of natural uranium and conversion services.

Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND WORK EXPERIENCE.

A. I graduated from the University of South Carolina in 1988 with a Bachelor of Science degree in Accounting. Following graduation, I worked for approximately three (3) years as an accountant for a national security services firm. In 1992, I began my employment with SCANA as an accountant. Over the years, I have held varying positions of increasing responsibility related to gas procurement, interstate pipeline and local distribution company scheduling, and preparation of gas accounting information. In May 2002, I became Manager of Operations and Gas Accounting with SCANA Services where I was responsible for gas scheduling on interstate pipelines and gas accounting for all SCANA subsidiaries. In November 2003, I became Fuels Planning Manager where I assisted all SCANA subsidiaries with strategic planning and special projects associated with natural gas. I held this position until promoted to my current position in December 2005.

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE ANY REGULATORY COMMISSION?

A. Yes, I have testified before this Commission on several occasions. I have also testified before the Georgia Public Service Commission and the North Carolina Utilities Commission.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. The purpose of my direct testimony is to provide information about the natural gas and nuclear fuel purchasing process for SCE&G generation and to discuss natural gas and uranium prices for the review period of January 1, 2011 through December 31, 2011 ("Review Period") and the near term outlook.

I. NATURAL GAS PURCHASING

Q. PLEASE DESCRIBE HOW YOUR DEPARTMENT MAKES NATURAL GAS PURCHASING DECISIONS.

A. The natural gas purchases made by the Natural Gas and Uranium Procurement Department ("Department") are driven by the needs of the electric generation group. We supply SCE&G's Economic Resource Commitment Group ("ERC") with current market information that they use in resource commitment modeling for our electric generation plants. The ERC requests natural gas price quotes and market information from the Department on a continual basis. The

ERC uses current natural gas prices as one input into its dispatch modeling to determine the most economical means of reliably meeting the electricity needs of our customers.

The actual natural gas purchasing decisions are driven by the unit commitment decisions made by the ERC. After ERC decides that natural gas is the economical choice for providing reliable power to our customers, the Department is directed to purchase natural gas supplies for delivery with a stated term and volume at the best available current market prices.

Q. ARE YOUR CONTRACTS TO PURCHASE NATURAL GAS NORMALLY SHORT-TERM OR LONG-TERM?

A. We have standing industry standard contracts with a group of suppliers that set forth many of the terms and conditions of delivery. Price and quantity, however, are determined at the time of purchase because the purchase of natural gas supplies for electric generation is generally made within hours of the need to burn the gas to generate electricity. The purchase is a short-term transaction that is completed using current market pricing for natural gas in the market.

The most common prices quoted for daily natural gas deliveries are the day-ahead gas price. The Gas Daily Average or GDA, for example, is an average of these day-ahead prices, reported on a historical basis the next business day.

The day-ahead natural gas market, however, closes at mid-day of the day before the natural gas is delivered. Because some unit commitment decisions may

not be made until the following morning, GDA prices are not available for all supply purchases for electric generation. In these situations, the natural gas we purchase for electric generation is made in the intraday market.

Q. WHAT TOOLS DO YOU USE TO INFORM YOUR NATURAL GAS PURCHASING DECISIONS?

A. The most important tools used to inform our purchasing decisions are the Department's collective experience in national natural gas markets, careful observation and evaluation of movements in market-based prices, and continual surveys of our suppliers for pricing information. These tools are by far the most important and most accurate in helping us determine market-based prices for natural gas supplies being purchased on the "spot market."

Another tool we use to inform our purchasing decisions is the Intercontinental Exchange ("ICE"), which is a real time electronic trading board. The shortcoming of the ICE service as with other pricing services is that not all trades are reflected in these services. Nevertheless, ICE is one of the most widely used sources of pricing information and provides a reliable indication of current market prices.

Q. DOES NEW YORK MERCHANTILE EXCHANGE ("NYMEX") PRICING INFLUENCE THE NATURAL GAS BENCHMARK PRICE FOR EITHER THE URQUHART COMBINED CYCLE UNITS OR THE JASPER FACILITY?

A. NYMEX is a financial market which captures real-time trading data and information about the projected price of natural gas and other commodities at various times in the future. Therefore, we use NYMEX pricing data infrequently for calculating a benchmark price relative to gas supply for either Urquhart or Jasper. Since these units are intermediate turbines, the ERC decides whether to operate these facilities based upon the daily demands of SCE&G's customers and its system. Consequently, most of the natural gas purchasing decisions for these plants are short-term, that is, for a day at a time or across a weekend or holiday period.

Q. WHAT NATURAL GAS TRANSPORTATION CAPACITY DOES SCE&G HAVE FOR THE URQUHART COMBINED CYCLE UNITS AND THE JASPER FACILITY?

A. SCE&G has a long-term capacity contract with Southern Natural Gas Company for firm transportation service of 51,050 dekatherms ("Dt") per day to serve Urquhart. The Department, as requested by the ERC, procures the natural gas needed to supply Urquhart. We have in excess of 50 different suppliers that

we survey at various times to secure our natural gas supplies at market-based rates and from entities that have proven to be creditworthy and reliable.

For Jasper, SCE&G has contracted with SCANA Energy Marketing, Inc. ("SEMI") for firm natural gas capacity of 120,000 Dt per day. Under this Commission-approved contract, SEMI provides natural gas supply when needed.

Q. PLEASE DESCRIBE THE MOVEMENT OF NATURAL GAS PRICES DURING THE CURRENT PERIOD UNDER REVIEW.

A. As depicted in Exhibit No. ___ (RMJ-1) attached hereto, 2011 began with natural gas prices in the $4.65/Dt area as cold weather boosted demand and prices at the end of 2010. Moderate weather in February caused prices to dip to $3.73/Dt. Due to an increase in demand for natural gas at natural gas-fired electric generating facilities, the market peaked for the year at $4.98/Dt in early June. During the remaining half of the year, prices were less volatile and trended down. The combination of an uneventful hurricane season, mild temperatures, high storage levels and strong production led prices to the lowest point for natural gas prices for the year at $2.96/Dt on December 31, 2011.

The near term forecast indicates natural gas prices are likely to remain fairly flat due to domestic production from shale supply. However, short term price volatility can result from dramatic changes in either supply or demand components. The fundamental factors of such changes may include, but are not limited to, weather, increases in consumption associated with an economic

recovery, increases in supplies from shale production, changes in storage inventory levels, and/or constraints in pipeline capacity.

II. NUCLEAR FUEL PURCHASING

Q. PLEASE DESCRIBE THE NUCLEAR FUEL CYCLE.

A. Uranium ore is the source of fuel used to generate electricity in nuclear reactors. Naturally occurring uranium primarily consists of two isotopes, 0.7% Uranium-235 and 99.3% Uranium-238. As depicted in Exhibit No.___ (RMJ-2) attached hereto, uranium must undergo a series of processes to produce a useable fuel before it can be used in a reactor for electricity generation. These processes are mining and milling, conversion, enrichment, and fabrication. In the first stage, uranium is mined. Once the ore is mined it is sent to a mill where it is crushed into smaller pieces and then introduced to a slurry in which a strong mixed solution is used to dissolve the uranium. At this point in the mining and milling process, the uranium is then dried and commonly referred to as yellowcake, also known as uranium oxide ("U_3O_8") concentrate. In the next step of the process, known as conversion, the U_3O_8 goes through a chemical process in which it is converted into uranium hexafluoride ("UF_6"). The UF_6 then becomes the feedstock required in the isotopic separation process, known as enrichment. Once the UF_6 is enriched to the desired level, it is converted to uranium dioxide ("UO_2") powder and formed into pellets. This process, and the subsequent steps of

inserting the fuel pellets into fuel rods and bundling the rods into fuel assemblies for use in nuclear reactors, is referred to as fabrication.

Q. PLEASE DESCRIBE HOW YOUR DEPARTMENT MAKES PURCHASING DECISIONS FOR NUCLEAR FUEL.

A. The responsibilities related to nuclear fuel procurement are shared between the Department and the Nuclear Design and Analysis department ("NDA"). NDA prepares a forecasted refueling schedule which is reviewed by the Department on an annual basis. This forecast forms the foundation for the nuclear fuel requirements forecast. Once the nuclear fuel requirements forecast is developed, the Department is primarily responsible for procuring U_3O_8 and conversion services and NDA is primarily responsible for procuring enrichment and fabrication services. Collectively, the Department and NDA form the Nuclear Fuel Procurement team ("Team"). The Team determines nuclear fuel requirements, shares market information and reviews offers related to all segments of the nuclear fuel cycle.

Q. ARE YOUR CONTRACTS TO PURCHASE NUCLEAR FUEL NORMALLY SHORT-TERM OR LONG-TERM?

A. Due to the long lead time required to process uranium prior to being loaded in SCE&G's reactor, our contracts are normally long-term contracts. Currently the Company has long term commitments for uranium and conversion services,

enrichment and fabrication for V.C. Summer Unit One. The Team monitors the nuclear fuel market on an ongoing basis and evaluates spot market opportunities from time to time that may supplement long term contract supplies as appropriate. Included in the procurement process is the Company's contingency reserve. The nuclear fuel contingency reserve targets are designed to provide security of supply for future requirements by mitigating potential market disruptions.

Q. PLEASE DESCRIBE THE MOVEMENT OF NUCLEAR FUEL PRICES DURING THE CURRENT PERIOD UNDER REVIEW.

A. The nuclear fuels market is comprised of two types of pricing scenarios: spot and long term. Spot prices typically represent any transaction taking place within a year while long term prices require a commitment for some period beyond one year. Each of the nuclear fuel processes can be purchased individually or bundled at any point in the fuel cycle, with the exception of fabrication. Fabrication is a complex process that has specific requirements for each individual reactor and therefore is typically sourced to a single supplier with long term agreements. Over the past 5 years the market has seen some volatility, mostly related to the U_3O_8 pricing component. More recently, prices for uranium and the other processes in the nuclear fuel cycle have remained relatively flat, for both short term and long term pricing.

Q. WHAT REQUEST DOES SCE&G MAKE OF THE COMMISSION IN THIS PROCEEDING?

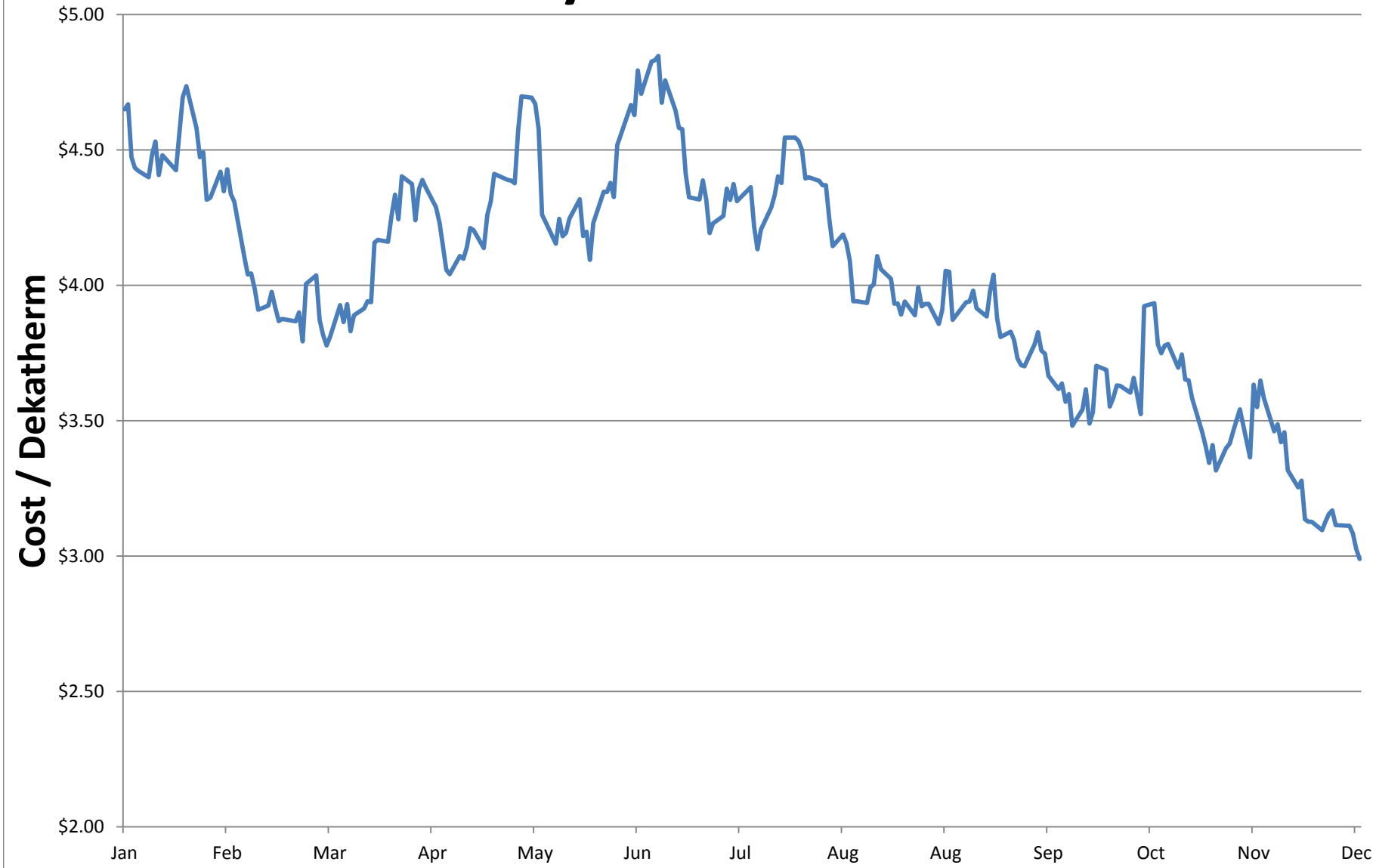
A. During the Review Period, the Natural Gas and Uranium Procurement Department made diligent and prudent efforts to obtain reasonable market-based prices for the reliable supply of nuclear fuel and natural gas for electric generation and to procure the necessary capacity for the delivery of that supply. Therefore, on behalf of SCE&G, I respectfully request that the Commission find that the Company's fuel purchasing practices were reasonable and prudent for the Review Period.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

Exhibit _____RMJ-1

Daily Settle Prices



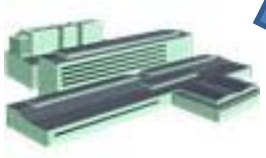
The Nuclear Fuel Cycle

Uranium Mining & Milling

Conversion to UF_6

Natural UF_6

Low Enriched UF_6



Fuel Fabrication

Fuel Rods

Power Reactors